

Elliott Energy Systems, Inc.
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Contents:

- ◆ **Elliott Energy Systems Background**
- ◆ **Elliott Microturbine Features**
- ◆ **Power Generation Products**
- ◆ **Cogeneration Products**
- ◆ **Elliott Microturbine Experience**

Elliott Energy Systems, Inc.

Established: 1996

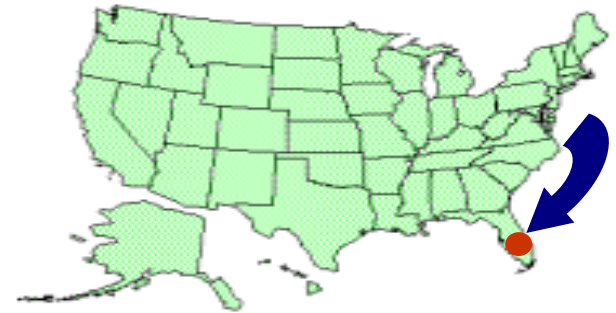
Headquarters: Stuart, Florida

Employees: 115 (as of December 2002)

Production Area: 42,000 sq.ft.

Main Product: Turbo Alternator™ Microturbine

Capacity: 1,000 to 1,500 engines / year



Elliott Energy Systems is Wholly Owned by Ebara Corporation

Head Office:	Tokyo, Japan	
Founded:	November 1912	
Employees:	15,734	
Groups:	Fluid Machinery & Systems Group	37%
	Environmental Engineering Group	52%
	Precision Machinery Group	11%
	New and Renewable Energy Group	----
Shareholders:	33,473	
Stock Market:	Tokyo Stock Exchange	
Net Sales (2002):	\$ 4.22 billion	

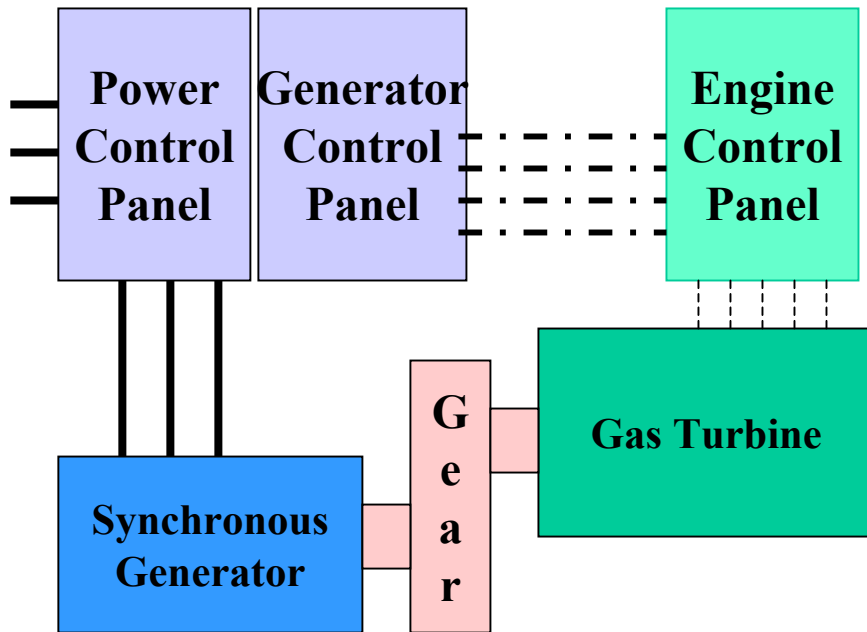
Elliott Energy Systems

Turbo Alternator™

Technology

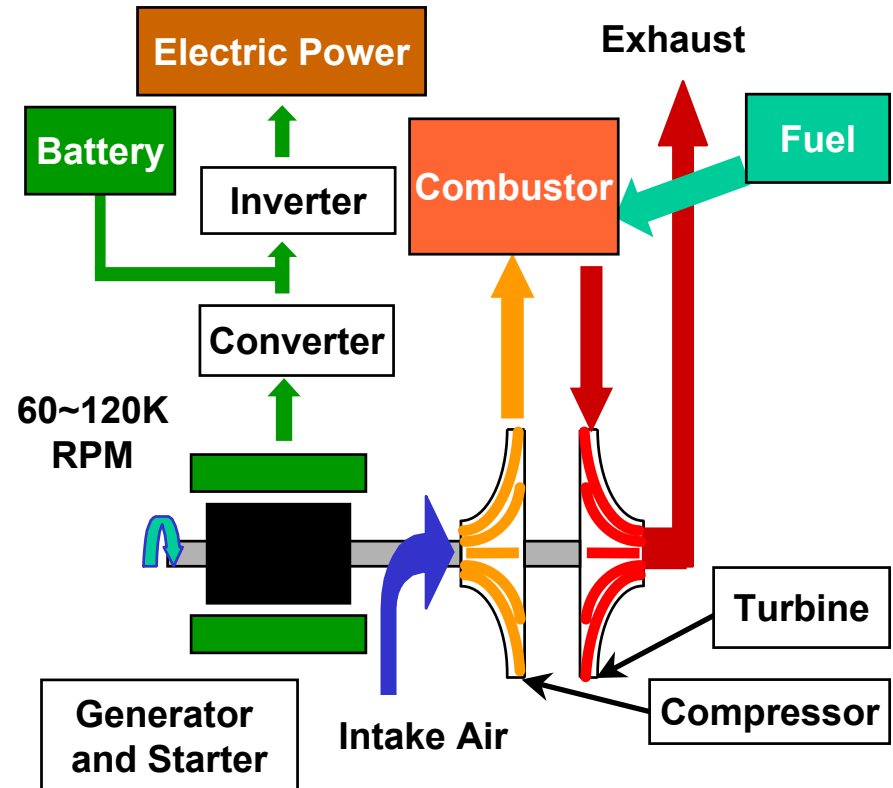
Gas Turbine vs. Microturbine

Conventional Gas Turbine Generator Set Arrangement



Conventional Gas Turbine Size:
1 MW to 175 MW

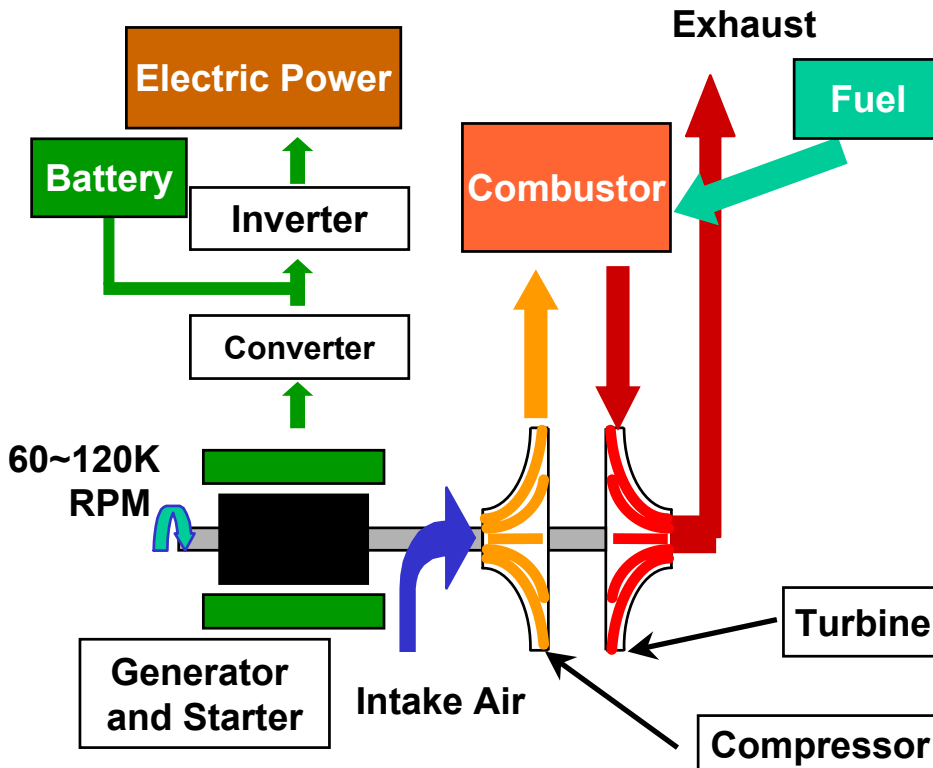
Microturbine Generation Arrangement



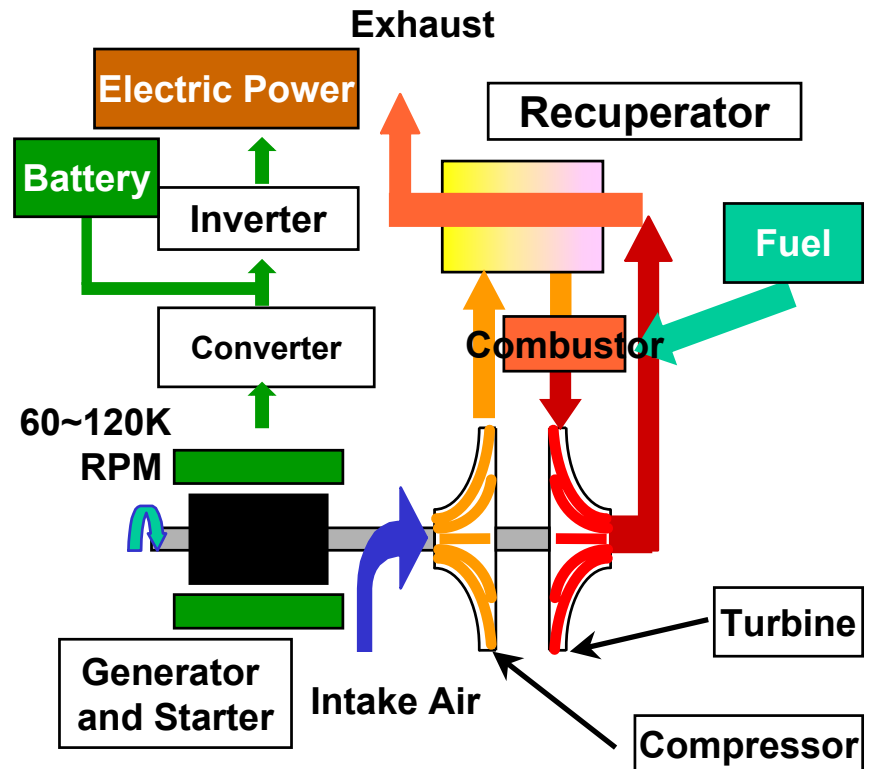
Microturbine Size:
30 kW to 250 kW

Simple Cycle vs. Recuperated Cycle

Simple Cycle



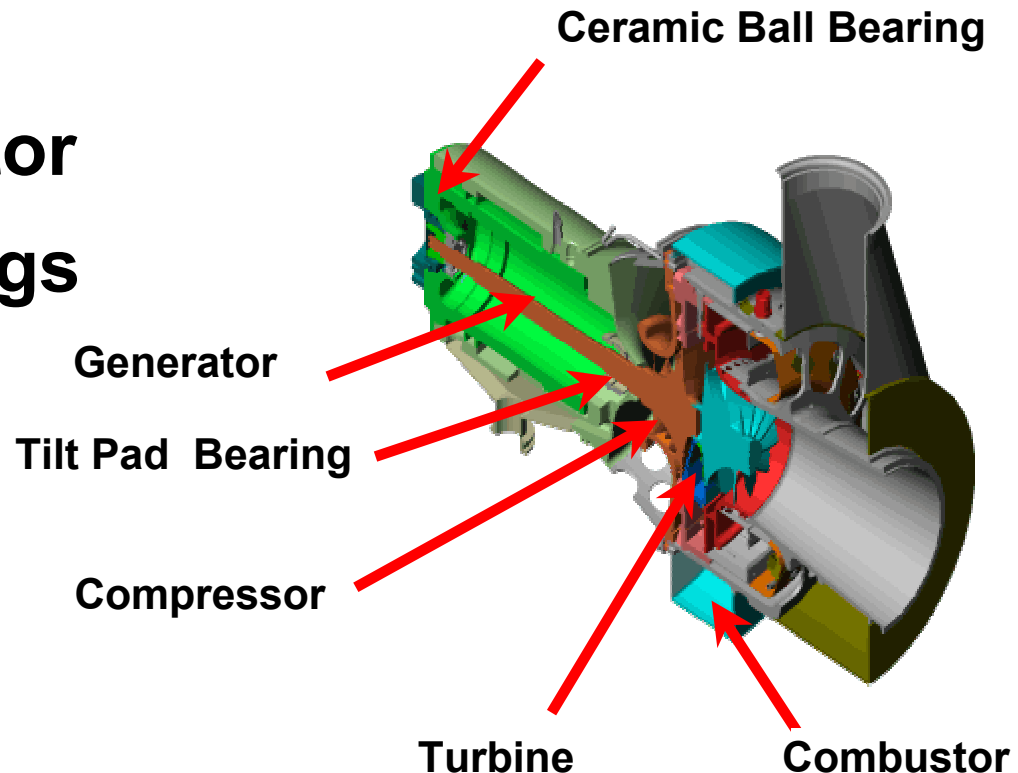
Recuperated Cycle



Recuperator Doubles Efficiency

Microturbine Components

- Radial Wheel Compressor and Turbine
- One-Piece Rotor Construction
- High-Speed Alternator Rotor
- No Gearbox
- Oil Cooled Stator
- Oil Film Bearings
- Electric Driven Accessories



Power Electronics Technology

- **Starting Capability Using 24 VDC or Grid Connection**
- **High Frequency Current Rectified to DC**
- **DC Inverted to 50/60 Hz Current Frequency**
- **Digitally Controlled Inverter Technology Provides Cleaner and Higher Quality Electricity**
- **Software Matches - Voltage / Current / Frequency**
 - **Frequency 50/60 Hz**
 - **Voltage 400/480 VAC**
- **Adjustable Power Factor**

Elliott Energy Systems Product Offerings

Business Scope and Product Lines

■ Business Scope

- Microturbine and Cogeneration Packages Sold to Qualified Distributors
- Microturbine Engines Directly Sold to End Users and Integrators

□ Product Line

■ Current

- TA 100 Simple Cycle & Elliott-designed
Recuperated with Natural Gas, Propane,
Liquid Fuel or Low Btu Gas

■ Future

- TA 60 Simple Cycle, Recuperated, Natural
Gas, Propane, Liquid Fuel or Low Btu Gas
- TA 300/400 Simple Cycle, Recuperated, Natural Gas,
Propane, Liquid Fuel or Low Btu Gas

Product Features

- **Efficiency (Recuperated)**
 - Current: $30 \pm 2\%$
 - Near Term: $34 \pm 1\%$
- **Multiple Fuels**
 - Gaseous Natural Gas (CNG), Propane, Low Btu
 - Liquid Kerosene, Jet A, No. 2 Diesel
- **Exhaust Gas Emission**
 - Natural Gas Current NO_x : < 25 ppm (15% O₂)
 - Kerosene Current NO_x : < 50 ppm (15% O₂)
- **Noise**
 - Standard Enclosure 70 dBA @ 1m
- **Operation Mode**
 - Grid Tie, Island Mode, Parallel Up to 10 Units
 - Remote Monitoring and Control
- **Cleaner Power Output**
 - Microprocessor and Inverter Technology
 - THD: < 3%

Regulatory Compliance

- **Elliott Energy Systems is ISO 9001:2000 Certified**
- **TA 100 CHP Commercial Unit Will Comply With:**
 - **IEEE Std. 929 – Utility Interface**
 - **IEEE Std. 510 – Power Inverters**
 - **IEEE P1547 – Distributed Power Interconnection**
 - **UL 1741 – Inverters**
 - **UL 2200 – Generator Assembly**
 - **NFPA 37 – Gas Turbines**

EES Microturbine Advantages

- **Secure, Reliable Power**
 - On-Grid or Up to 1 MW of Off-Grid Power
- **Less Down Time**
 - Minimal Annual Maintenance
 - No Oil Changes
- **Direct, Clean Heat**
 - 150 kW of Thermal Power
 - 75% Cycle Efficiency
- **Lower Site Emissions**
 - NO_x less than 25 ppmv
- **Power Quality Improvements**
 - Adjustable Power Factor (0.8 to 1.0)
- **Soft Start Capability**
 - Avoid Costly Variable Frequency Drives



Microturbine Development

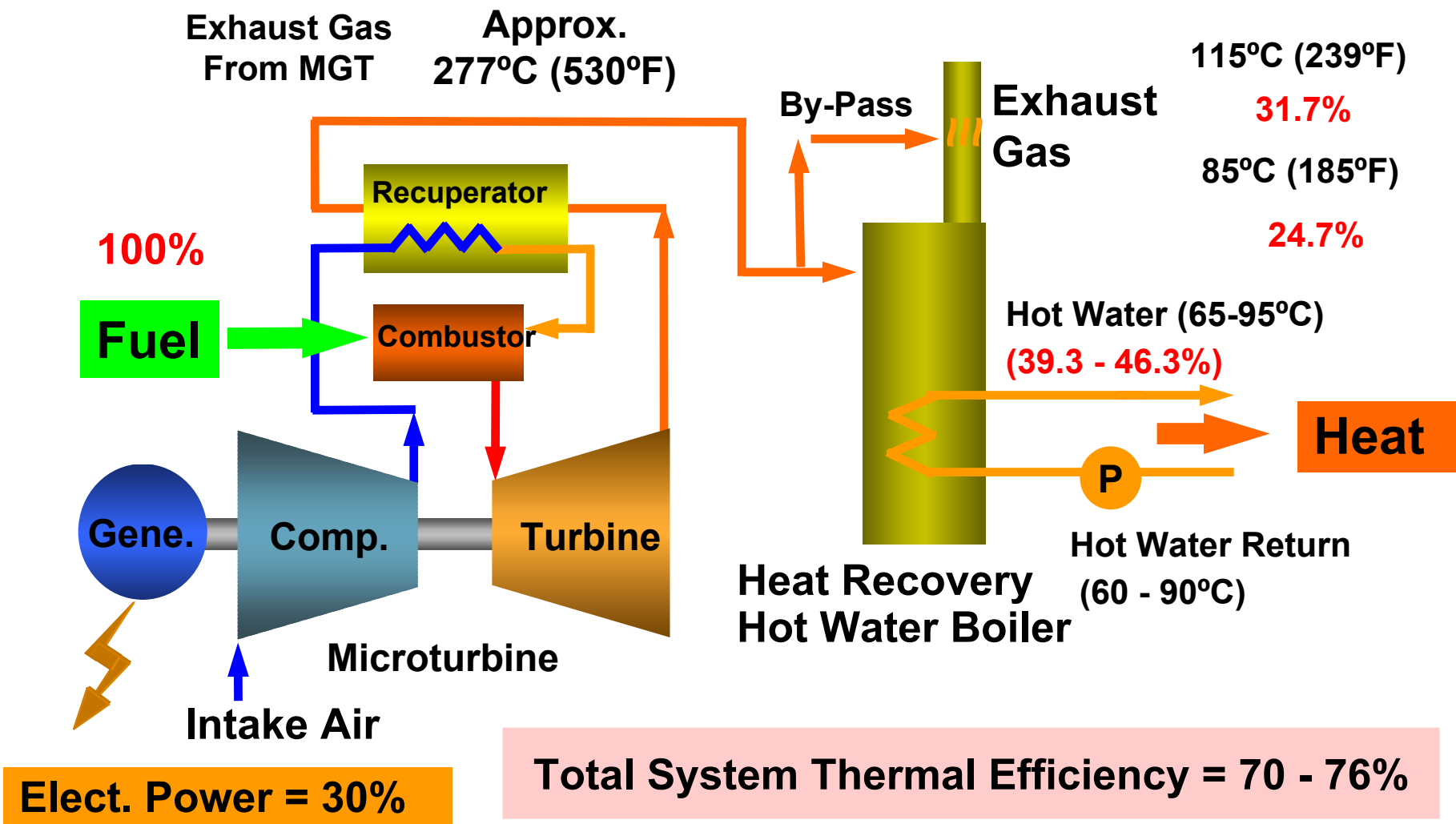


Extensive Testing - Over 200,000 Hours

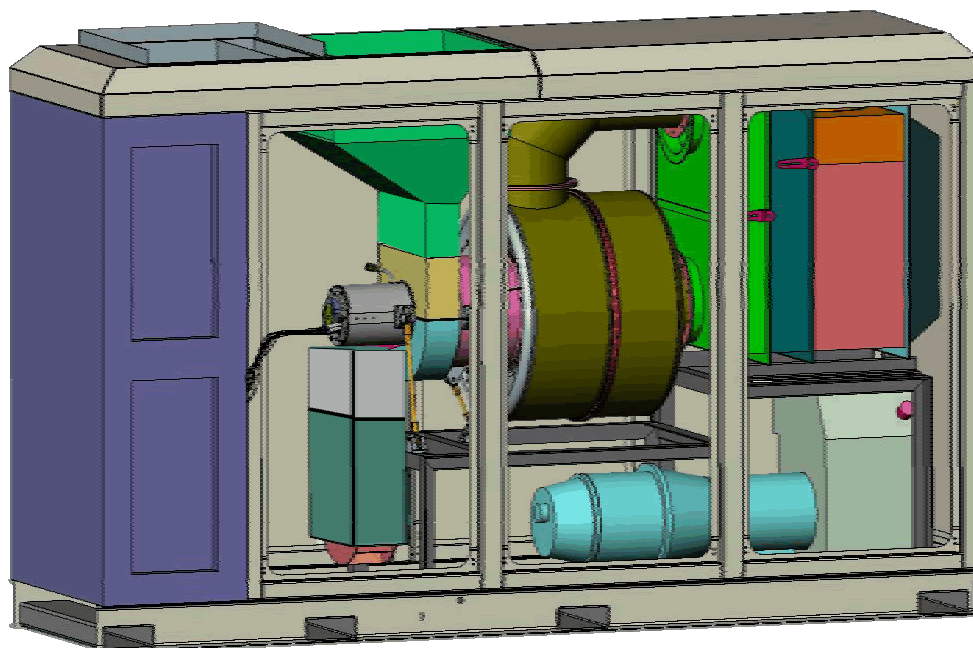
Microturbine – Based Cogeneration Systems

Hot Water Cogeneration (CHP) System

Exhaust Heat → Hot Water (Area Heating, Process Demand)



TA100 Integrated CHP Package



Dimensions:

Height: 78 in.

Width: 35 in.

Length: 120 in.

Weight: 4100 lbs

Power Output (net): 100 kW (ISO)

Thermal Output: 130 - 150 kW

Exhaust Temperature: 530F (ISO)

Exhaust Flow: 1.82 lbs / sec (ISO)

Fuel Flow: 0.014 lbs / sec

Exhaust Emissions (CNG)

CO: < 30 ppmv

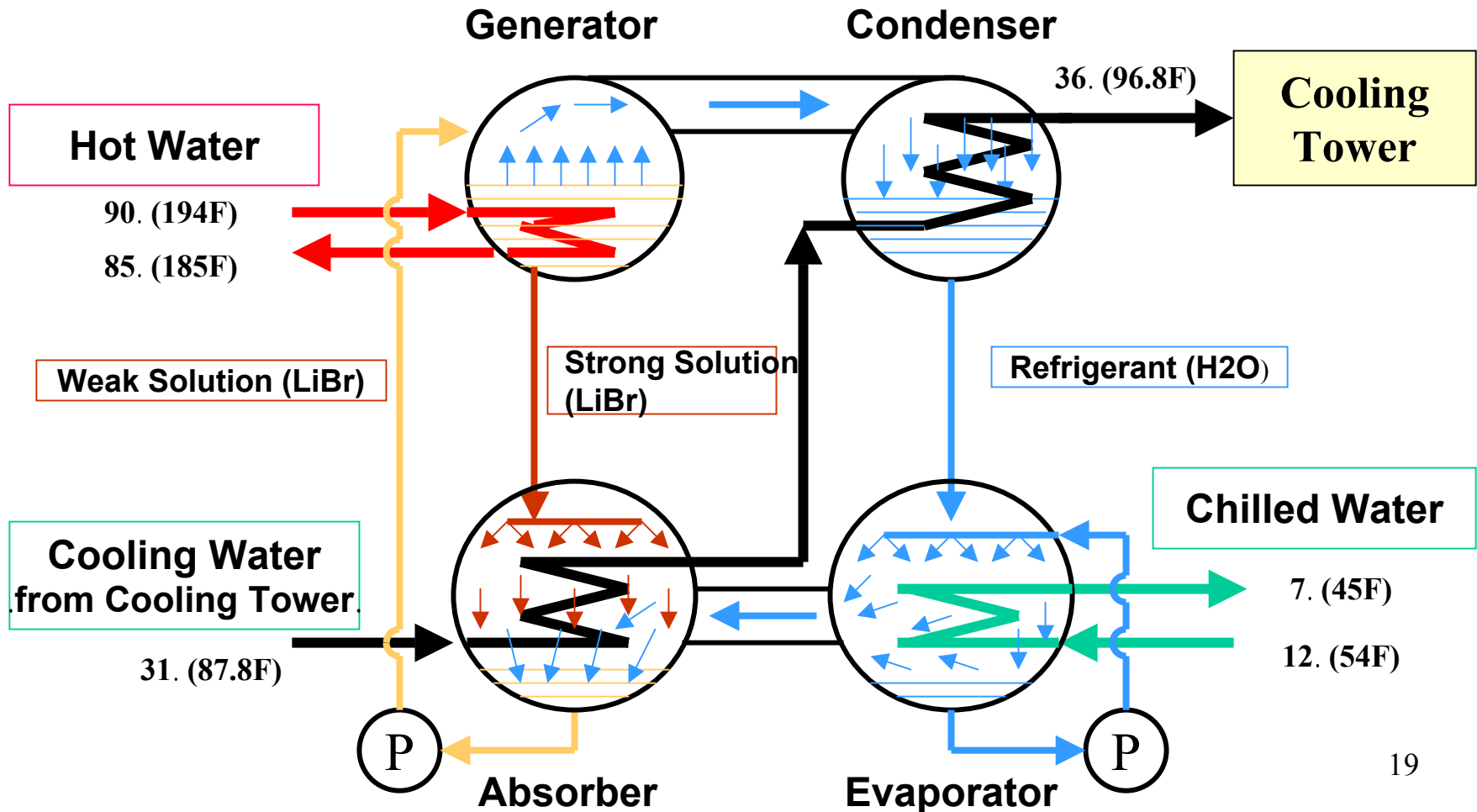
NOx:< 25 ppmv

Enclosure: NEMA 3R (Weatherproof)

Available : April 2003

Theory of Absorption Chiller

How Hot Water Can Produce Chilled Water...



Ebara Direct-Fired Absorption Chiller

Assembled Unit



Side View



Front View



Ebara Has Over 50 years of Chiller Experience

Elliott Microturbine Experiences

Applications

- **Microturbines**
 - **Power Generation**
 - **Simple Cycle**
 - **Recuperated**
 - **Cogeneration**
 - **Hot Water**
 - **Steam**
 - **Hot-water fired Absorption Chiller**
 - **Direct-Fired Absorption Chiller**
 - **Tri-Generation (Power, Chilled Water and Hot Water)**
- **Future**
 - **Hybrid Systems: Fuel Cell**

Typical Installations

- **Hotels**
- **Hospital / Nursing / Extended Care**
- **Sports Complex**
- **Colleges / Schools / Education Facilities**
- **Food Services / Food Processes**
- **Small to Medium Industrial / Factory**
- **Greenhouses**
- **Landfills / Bio Gas / Low Btu**
- **Offshore / Flare Gas**

Cogeneration Package - Sports Center

Roof Top Installation



Cogeneration for Metal Industry

Galvanic Plant



Cogeneration for Greenhouse



Parallel Units Installation

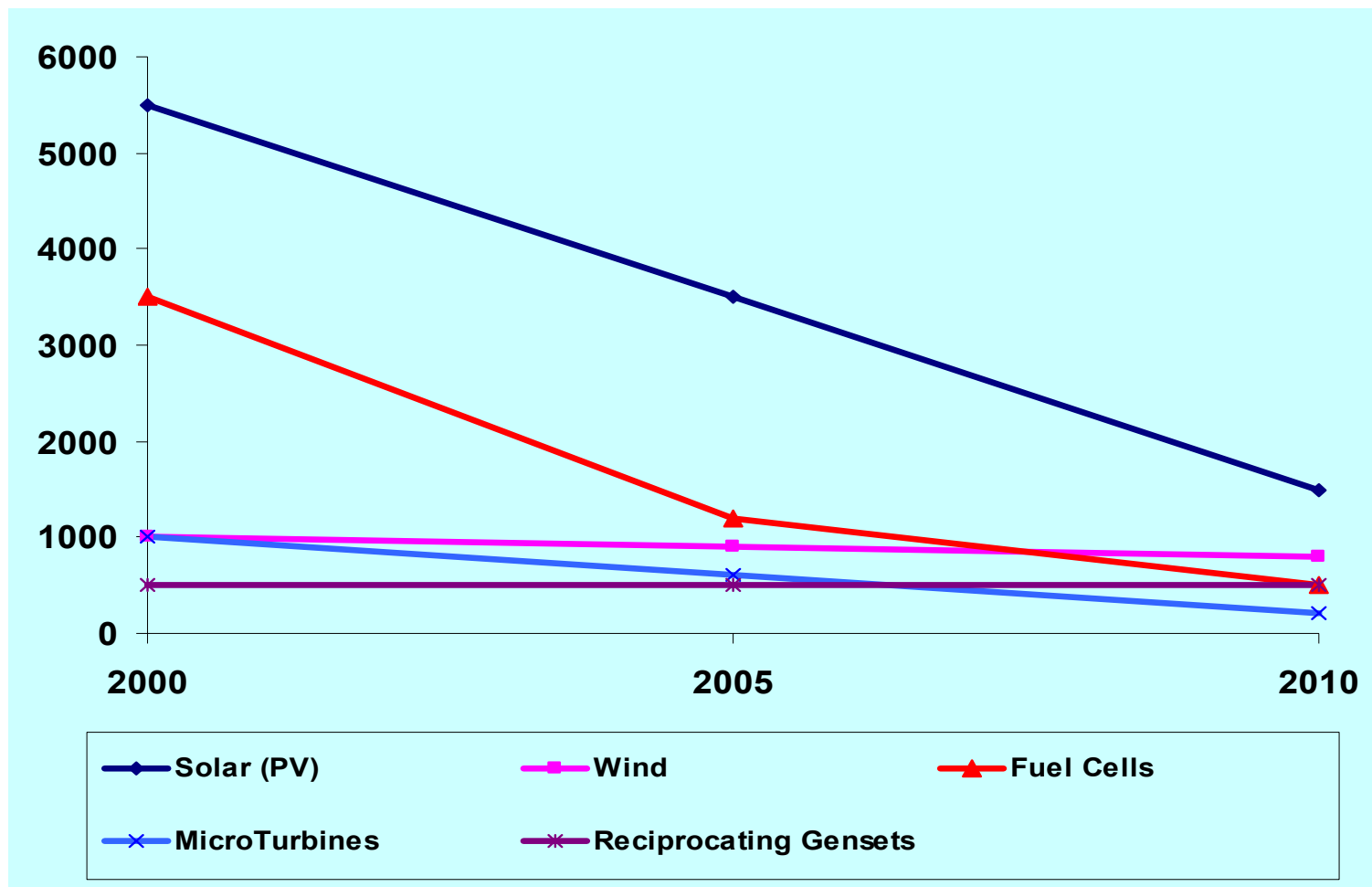


Five Units In Parallel Operation

Affordability

“A microturbine - based energy solution can save \$\$\$”

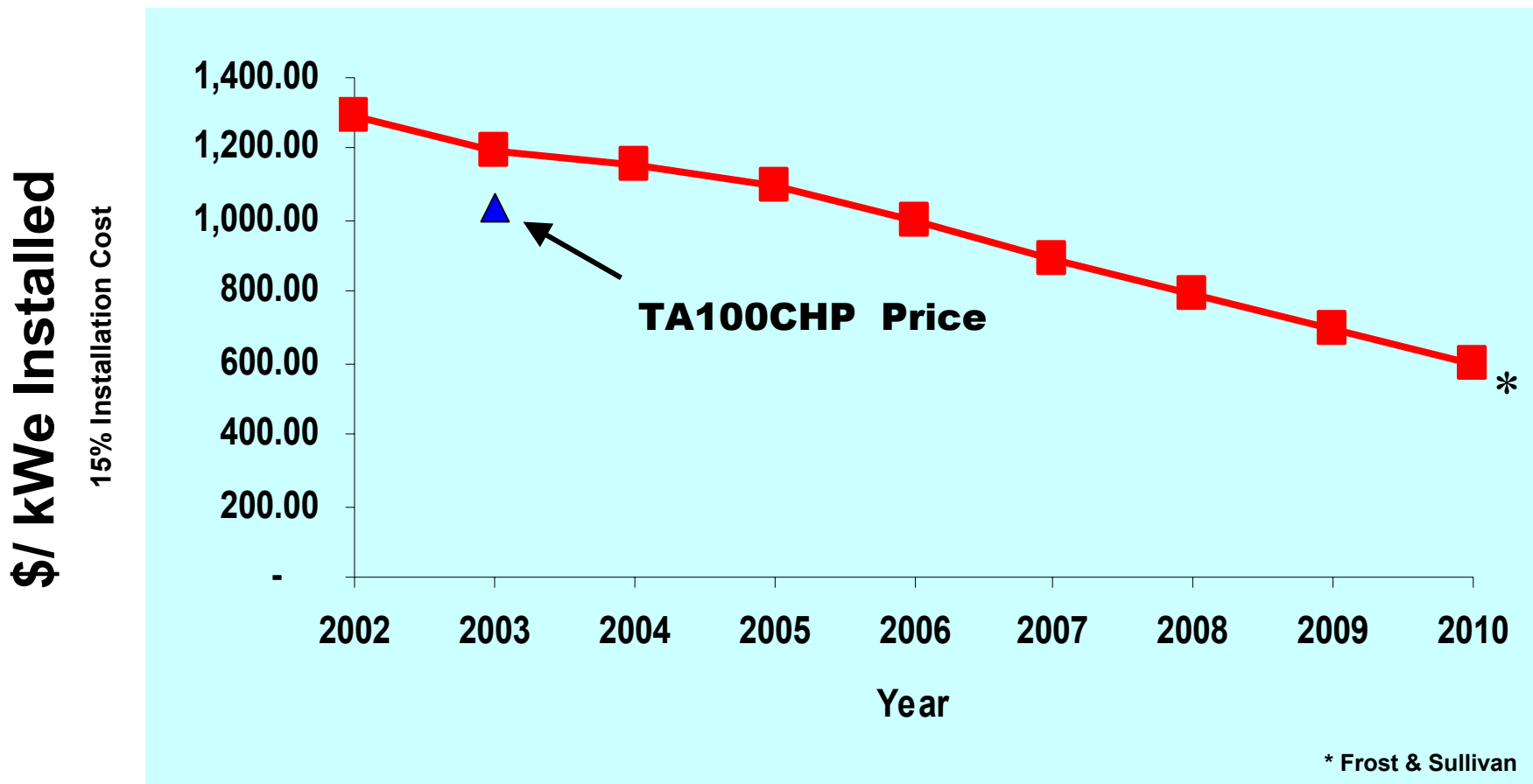
Alternate Power Installed Costs per kW



* Frost & Sullivan

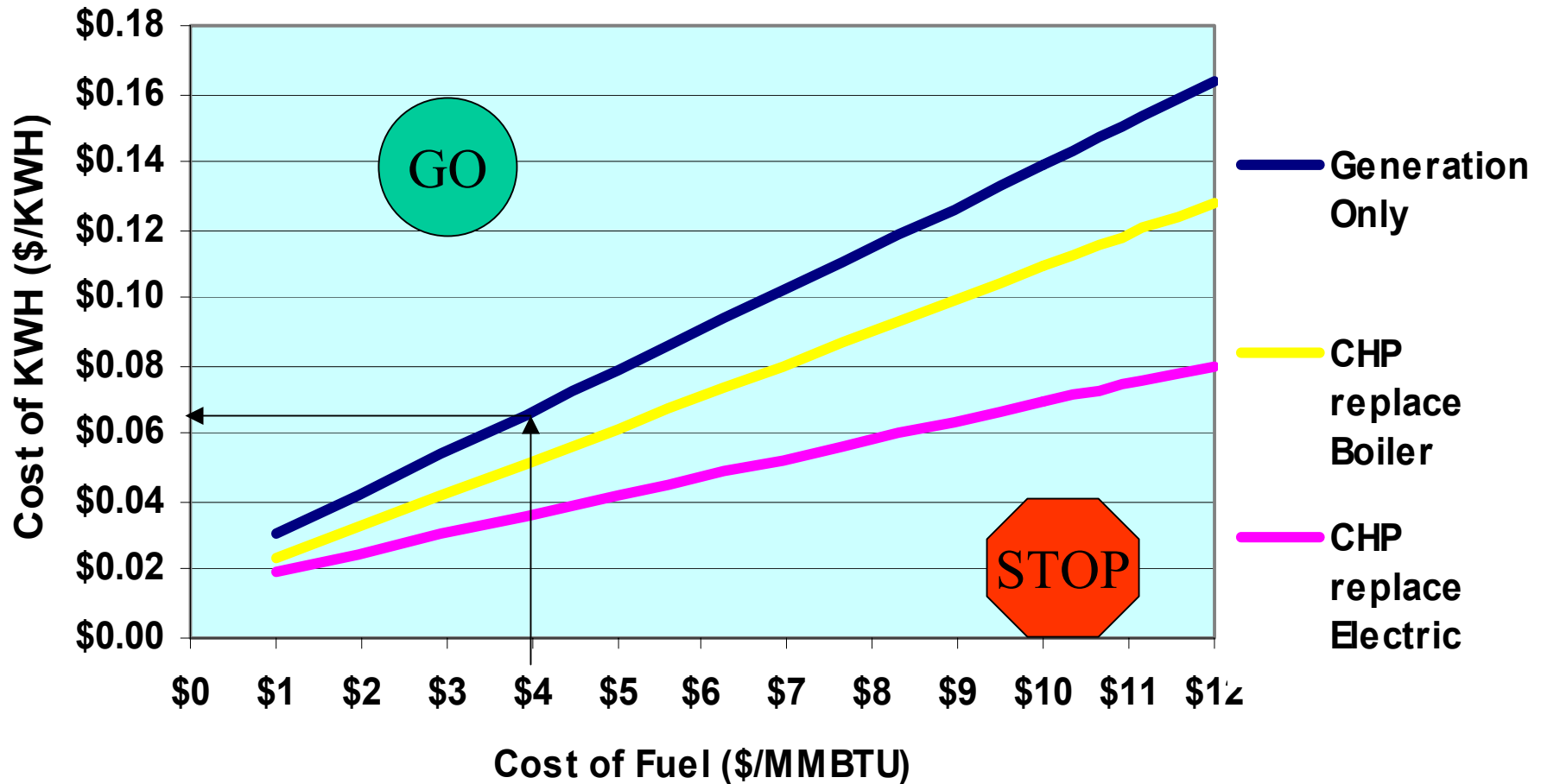
Microturbines are Competitive Today

Microturbine Installed Costs

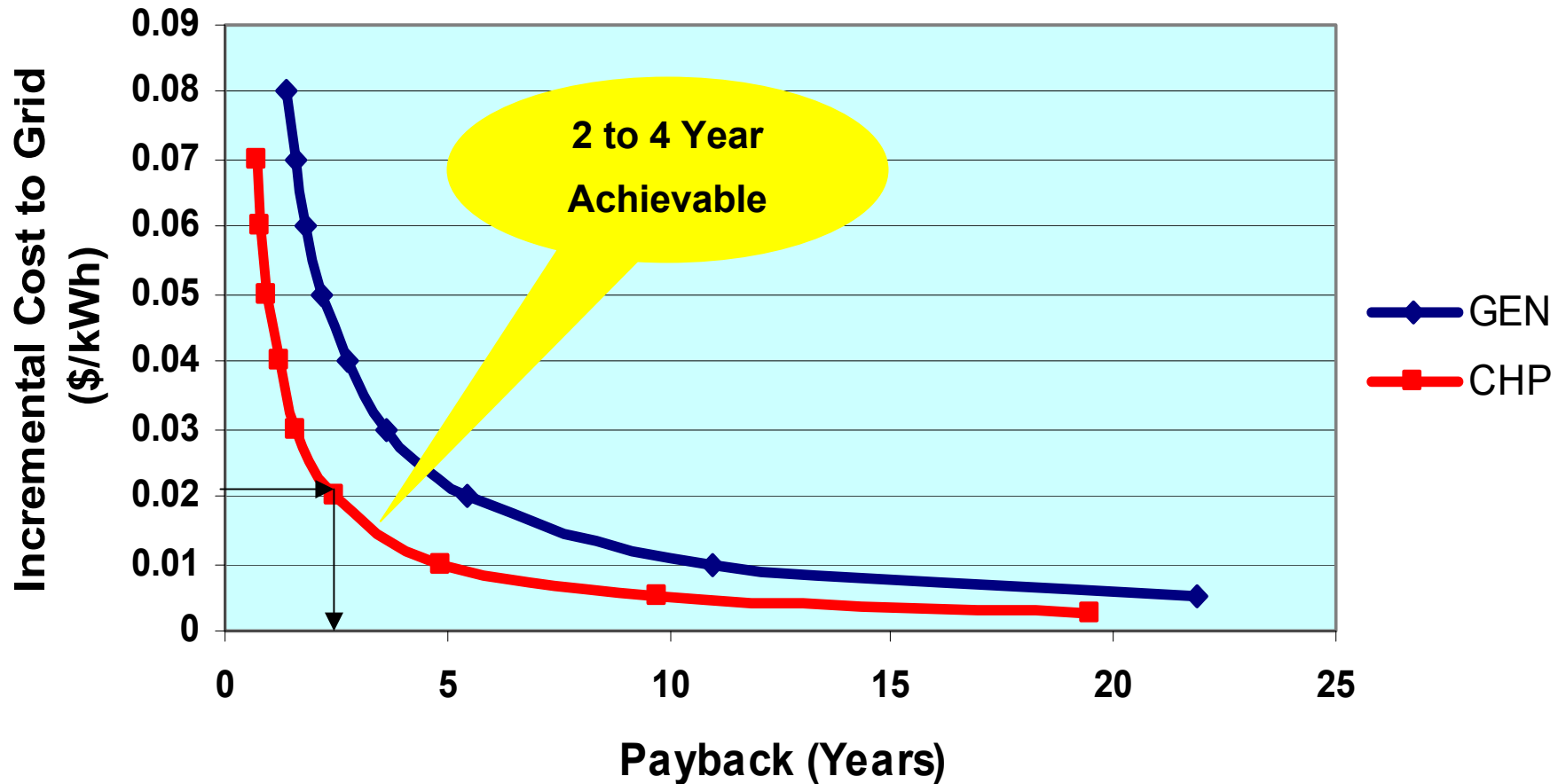


EESI Offers a Competitive Product

Microturbine CHP Life Cycle Costs



Microturbine Payback



Summary

- **Microturbine technology is maturing – reliability and life cycle costs not proven but look promising**
- **Early adopters will continue to be market niche applications**
- **Microturbines with CHP are economically viable and environmentally sound**
- **Elliott Energy Systems has product plan that satisfies the market needs**